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DEPARTMENT OF THE AIR FORCE HEADQUARTERS AIR FORCE CENTER FOR ENVIRONMENTAL EXCELLENCE BROOKS AIR FORCE BASE TEXAS

24 Feb 95

MEMORANDUM FOR OO-ALC/EMR

ATTN: Mr. Andrew Gemperline 7276 Wardleigh Rd

Hill AFB UT 84056-5127

FROM: HQ AFCEE/ERT

8001 Arnold Drive

Brooks AFB TX 78235-5357

SUBJECT: Completion of One Year Bioventing Tests, Site 388, Site 510.8, Site 1705,

and Site 40002

The Air Force Center for Environmental Excellence (AFCEE) one-year bioventing test and evaluation projects at your four sites have been completed. For each site, Figure 1 provides general site information and Table 1 provides a summary of initial, six-month, and one-year fuel respiration and degradation rates measured at several monitoring points. Biodegradation rates have generally remained stable for Sites 388, 510.8, and 40002. These relatively stable degradation rates indicate that soil contamination remains at somewhat elevated levels. Table 2 provides a summary of initial and final soil and soil gas analytical results for total recoverable petroleum hydrocarbons (TRPH) and benzene, toluene, ethyl benzene, and xylenes (BTEX). Based on results from your sites and 121 other sites currently under operation, bioventing is cost-effectively remediating fuel contamination in a reasonable time frame. We recommend its application throughout these sites, and at other sites on your installation using the criteria in the AFCEE Test Plan and Technical Protocol for a Field Treatability Test for Bioventing, May 1992, including Addendum One, February 1994. These are found in the "Tool Box" recently sent to your base.

For Site 1705, all soil gas samples contained elevated oxygen concentrations ranging between 16.8 and 17.6 percent. Field TVH concentrations were low, generally indicating the absence of fuel contamination. However, TRPH was detected at a concentration of 13,200 mg/kg in one soil sample collected from the vent well, indicating that some zones of fuel contaminated soil existed at Site 1705. It is possible that the monitoring point screens were not set in these contaminated zones. The elevated oxygen concentrations in the available soil gas samples did not provide information for calculation of respiration rates for Site 1705.

The objective of the one-year sampling effort was not to collect the large number of samples required for statistical significance. It was conducted to show relative reductions in TRPH and BTEX concentrations. Soil gas samples are somewhat similar to composite samples in that they are collected over a wider area. Thus, they provide a good indication of changes in soil gas profiles and volatile contaminant concentrations (see Addendum One to Test Plan and Technical Protocol for a Field Treatability Test for Bioventing - Using Soil Gas Surveys to Determine Bioventing Feasibility and Natural

Attenuation Potential, February 1994). Soil samples, on the other hand, are discrete point samples subject to large variabilities over small distances/soil types. Given this variability, coupled with known sampling and analytical variabilities, a large number of samples would have to be collected to conclusively determine "real" changes in soil contamination. Because of the limited number of samples, these results should not be viewed as conclusive indicators of bioventing progress or evidence of the success or failure of this technology. In situ respiration tests are considered to be better indicators of hydrocarbon remediation than limited soil sampling.

The soil analytical results for these sites indicated a general decrease in soil contamination. Additionally, soil gas analytical results indicate that a reduction in BTEX has taken place in the soils within the treatment radius of the pilot vent well. The soil gas analytical measurements indicate that fuel biodegradation is progressing at a significant rate. For Site 388, AFCEE recommends that the bioventing pilot system continue to operate while planning for an expansion of the system for full-scale remediation. The radius of influence at each of the other three sites appears to be sufficient to cover the entire site. System expansion to a full-scale bioventing system at Site 388 can be contracted through AFCEE. Please contact Jerry Hansen, AFCEE/ERT, DSN 240-4353, COM 210-536-4353, to discuss technical and contractual options for full-scale expansion.

Data from your base and many others indicate that BTEX compounds are preferentially biodegraded over TRPH. Since BTEX compounds represent the most toxic and mobile fuel constituents, a BTEX standard is a risk-based standard. Within the AFCEE Risk-based Petroleum Hydrocarbon "Tool Box," the reported entitled "Use of Risk-based Standards for Cleanup of Petroleum Contaminated Soil," summarizes the BTEX/TPH issue and will assist you in negotiating for a BTEX cleanup standard.

In general, quantitative destruction of BTEX will occur over a one- to two-year bioventing period. Soil gas surveys and respiration tests can be used as BTEX destruction indicators. If a non-risk-based/TRPH cleanup is chosen, the pilot and full-scale systems should be operated until respiration rates approach background rates. We recommend that confirmatory soil sampling be conducted four to six months after background respiration rates are approached.

Because this is a streamlined test and evaluation project, our contract does not provide for additional reports to the base on pilot study results. The interim results report contains as-builts and initial data. This letter summarizes all data collected and provides next step recommendations. AFCEE is no longer responsible for the operation, maintenance, or monitoring of the bioventing systems. We have initiated a contract to extend monitoring at some sites beyond the initial one-year test. Monitoring includes soil gas and respiration tests to document hydrocarbon degradation and also includes the collection of sufficient final soil samples to statistically demonstrate site cleanup. If you are interested, please call us.

The blower and accessories are now base property and should continue to be used on this or other bioventing sites. Although current equipment is explosion proof,

under no circumstances should it be used for soil vapor extraction unless appropriate explosion-proof wiring is provided. If the base does not want the keep the blower or if you have further questions, please contact us.

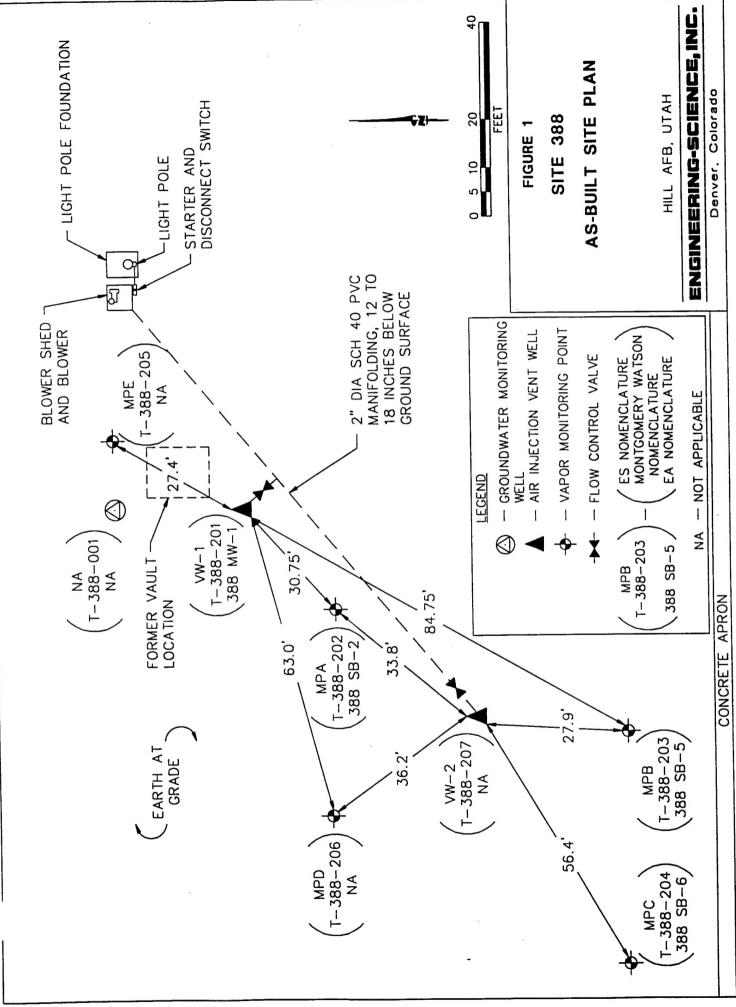
On behalf of the AFCEE/ERT staff, I would like to thank you for your support of these bioventing test and evaluation projects. The information gained from each site will be invaluable in evaluating this technology and will promote its successful application on other DOD, government, and private sites. I have attached a customer satisfaction survey. Please take a few minutes to fill it out and tell us how we did. We look forward to hearing from you.

ROSS M MILLER, Lt Col, USAF, BSC Chief, Technology Transfer Division

Attachments:

- 1. Site 388 Data
- 2. Site 510.8 Data
- 3. Site 1705 Data
- 4. Site 40002 Data
- 5. Survey

cc: AFCEE/ERD (1Lt Aide)
AFMC/CEVR
Engineering Science



RESPIRATION AND DEGRADATION RATES HILL AFB, UTAH **SITE 388** TABLE 1

		Initial (Inly 1993)	3)	V-9	6-Month (March 1994)	1994)	1-	1-Year (Aug. 1994)	
	K _o	Degradation Rate	Soil	K _o (% O ₂ /n	Degradation Rate	Soil Temperature	K _o (% O ₂ /min)	Degradation Rate	Soil Temperature
Location—Depth (feet bgs)	(/0 O2/mm)	(mg/kg/year) ^{a/}	(၁၀)	7	(mg/kg/year)	(°C)		(mg/kg/year)	(aC)
VW - 1 - 25 - 75	0.00089	350	/qSN	NS	SN	NS	0.0096	3300	NS
MPA-75	0.021	8400	SN	0.00080	310	NS	0.0062	2400	NS
MPA-90	SN	NS	SN	0.00039	120	NS	0.0024	770	NS
MPB-94	NS	NS	NS	0.0013	420	NS	0.0083	2700	NS
MPD-100	0.0029	710	NS	0.00012	28	SN	0.00049	120	NS
MPE-14	SN	NS	NS	0.0049	730	N	0.012	1800	NS
MPE-39	0.0033	710	NS	NS_{c_j}	NS	SN	NS_{c_j}	NS	NS

^{a/} Milligrams of hydrocarbons per kilogram of soil per year.

^{b/} Ww and MPs were installed by other contractors; no thermocouples were installed; NS=Not sampled.

^{c/} Soil gas samples could not be collected due to impermeable soils.

INITIAL AND 1-YEAR SOIL AND SOIL GAS ANALYTICAL RESULTS HILL AFB, UTAH **SITE 388** TABLE 2

		0	in I out	Don't		
Analyte (Ilnite)a/		Sai (fee)	npie Local t below erc	feet below ground surface)	e)	
Analyte (Curs.)	VW-1-25-75	25-75	MPA-75	-75	MPB-94	-94
Soil Gas Hydrocarbons	Initial ^{b/}	1-Year	Initial	1-Year	Initial	1-Year
TVH (ppmv)	27,000	16	19,000	14,000	33,000	13,000
Benzene (ppmv)	210	< 0.002	15	0.9	300	<1.5
Toluene (ppmv)	270	0.010	12	240	250	51
Ethylbenzene (ppmv)	15	0.019	3.3	34	8.5	42
Xylenes (ppmv)	160	0.12	15	390	99	380
	>	VW-1-34		MPE-27	-27	
Soil Hydrocarbons	Initial ^d /	1-Year	1-Year ^[]	Initial ^g /	1-Year	
TRPH (mg/kg) ^{h/}	13,900	36	0.70	730	3,160	
Benzene (mg/kg)	7.67	0.0005	< 0.0005	<1.1 ^{i/}	<0.27	
Toluene (mg/kg)	92.7	0.0013	0.0012	<1.1 ^{i/}	<0.27	
Ethylbenzene (mg/kg)	44.3	0.017	< 0.0005	<1.1 ^{i/}	1.6	
Xylenes (mg/kg)	479	0.018	0.0032	9.351/	. 12	
					:•:	
Moisture (%)	11.6	6.7	7.4	5.7	6.5	

^a TVH = total volatile hydrocarbons; ppmv=parts per million, volume per volume;

TRPH=total recoverable petroleum hydrocarbons; mg/kg=milligrams per kilogram.

^b/ Initial soil gas samples collected on 7/20/93.

c/ 1—Year soil gas samples collected on 8/2/94.

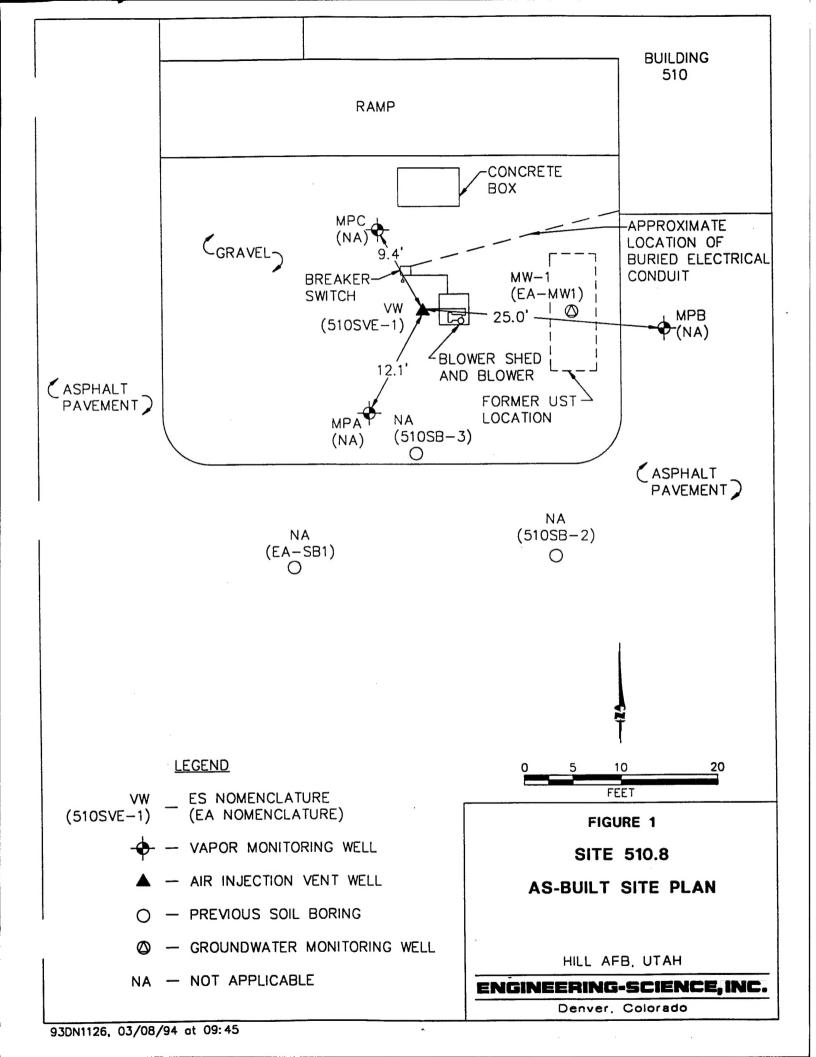
 $^{^{}d}/_{W}-1-34$ initial soil samples collected by another contractor on 7/7/92.

e' 1-Year soil samples collected on 8/12/94; VW-1-34 soil sample collected from 34-35'.

 $^{^{}ll}$ VW-1-34 duplicate sample collected from 35-36'.

g/ MPE-27 initial soil data collected by another contractor on 6/21/93.
h/ TRPH analyzed by EPA Modified Method 8015.

Wherage of two duplicate laboratory analyses.



RESPIRATION AND DEGRADATION RATES HILL AFB, UTAH SITE 510.8 TABLE 1

		Initial (Aug. 1993)	3)	V-9	6-Month (March 1994)	1994)	1-	1-Year (Aug. 1994)	194)
Location – Depth (feet bgs)	K _o (% O ₂ /min)	Degradation Rate (mg/kg/year) ^{a/}	Soil emperature (°C)	K _o (% O ₂ /min)	Degradation Rate (mg/kg/year)	Soil Temperature (°C)	К _о (% О ₂ /mir	Degradation Rate (mg/kg/year)	Soil Temperature (°C)
77 76 1811	Nicb/	S	SIN	0.00032	OV.	Z	Z	Z	Ž
V W - 34 - 04	CNI		CA 71	Scoon Pon	e y				200
MFA = 20 MPA = 40	CM 0 0000			S. S.	E S	S S	0.0	1800	SZ
MPA-50	0.00014	40	16.0	NS _{c/}	SN	SN	0.00058	190	16.4
MPB-20	NS	NS	NS	0.00042	160	SN	0.0013	490	SN
MPB-35	0.00032	110	NS	0.000019	10	SN	0.00030	110	SN
MPC-40	SN	SN	NS	0.00072	270	SN	0.0017	640	NS
MPC-50	0.00010	20	NS	0.00025	09	NS	0.00047	150	NS

^{a/} Milligrams of hydrocarbons per kilogram of soil per year.
^{b/} NS=Not Sampled.
^{c/} MPA paved over, inaccessible during 6 month test.

INITIAL AND 1-YEAR SOIL AND SOIL GAS ANALYTICAL RESULTS HILL AFB, UTAH **SITE 510.8** TABLE 2

Sample Location - Depth

Analyte (Units) ^{a/}	49-34-64		(feet below ground surface)	und surfac	e) MPB-35	-35		
orthographun Con Hoor	Initial ^b /	1-Year	Initial	1-Year	Initial	1-Year		
Son Gas Hydrocarcoms								
TVII (ppmv)	1100	23	092	1000	140	3.6		
Benzene (ppmv)	<0.030	<0.002	<0.061	<0.012	< 0.006	< 0.003		
Toluene (ppmv)	0.034	< 0.002	0.13	< 0.012	0.37	<0.003		
Ethylbenzene (ppmv)	<0.030	<0.002	0.11	0.19	0.055	0.005		
Xylenes (ppmv)	0.15	0.023	0.51	0.57	0.62	0.017		
	VW-34	34	MPA-49	-49	MPB-39	-39	MPC-49	-49
Soil Hydrocarbons	Initial ^d /	1-Year	Initial ^f /	1-Year ^{g/}	Initial	1-Year	Initial	1-Year
	į							
TRPH (mo/ko)h/	7.400	89	1,440	487.7	<5.3	NS	14,200	7,170
Renzene (ma/ka)	NSi'	<0.065	<0.08	<0.066	< 0.0003	NS	<0.002	<0.068
Toluene (mg/kg)	SN	<0.065	<0.08	<0.066	< 0.0003	NS	< 0.002	<0.068
Toluciae (mg/kg) Ethylbenzene (mg/kg)	SN	<0.065	<0.08	<0.066	<0.0003	NS	<0.002	<0.068
Xvlenes (mg/kg)	NS	<0.091	<0.2	<0.092	<0.0007	NS	<0.003	0.22
Moisture (%)	22.5	4.3	4.0	8.0	5.2	NS	15.0	8.4

at TVH = total volatile hydrocarbons; ppmv=parts per million, volume per volume;

TRPH=total recoverable petroleum hydrocarbons; mg/kg=milligrams per kilogram.

b/ Initial soil gas samples collected on 8/11/93.

c' 1-Year soil gas samples collected on 8/1/94.

d/ Initial sample for vent well was collected on 7/14/92 by another contractor and labeled as 510SVE-1(34).

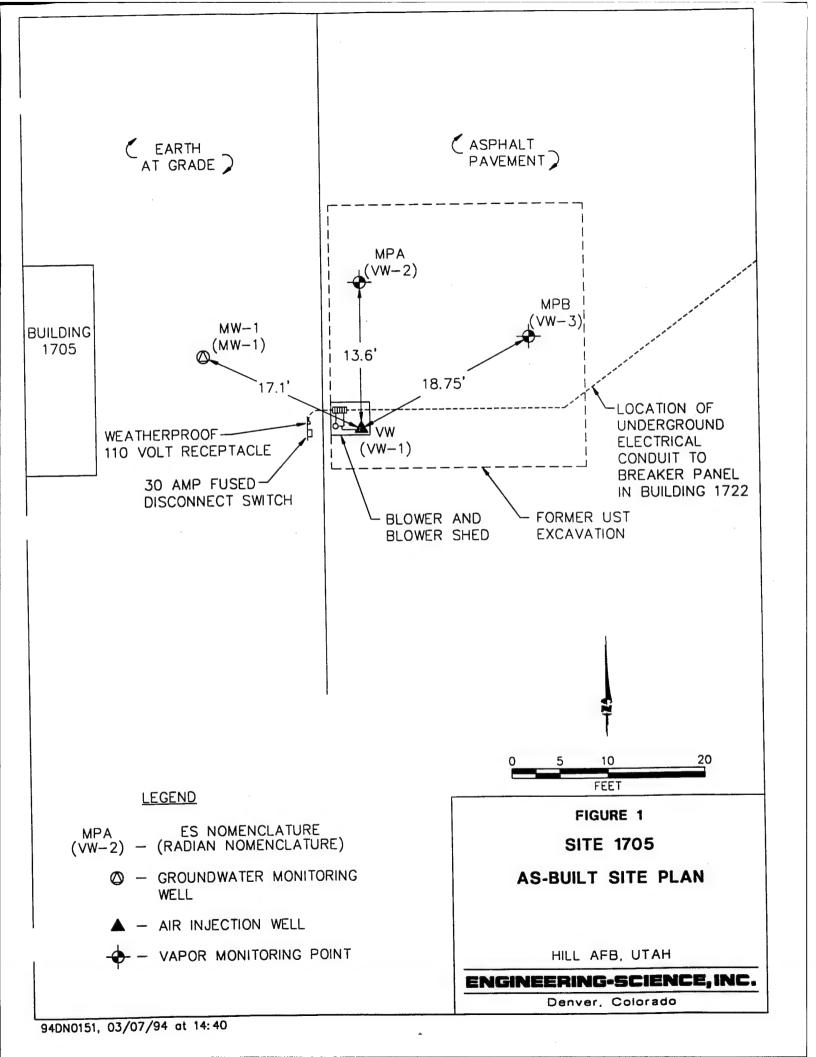
e' 1-Year soil samples collected on 8/10/94.

th Initial soil samples for MPs collected on 8/3/93, 8/6/93, and 8/9/93.

^{8/} Average of two duplicate samples.

^{b/} TRPH analyzed by EPA Modified Method 8015 for VW soil samples. MP soil samples were analyzed for TRPH by Method 418.1.

i' NS=Not Sampled.



INITIAL AND 1-YEAR SOIL AND SOIL GAS ANALYTICAL RESULTS HILL AFB, UTAH **SITE 1705** TABLE 1

			Sample Location - Depth	10n-Depth		
Analyte (Ilnits)a			(feet below ground surface)	und surface)		
Amaryte (Carry)	VW - 10 - 20		MPA-13	-13	MPB-15.4	15.4
Soil Gas Hydrocarbons	Initial ^{b/}	1-Year	Initial	1-Year	Initial	1-Year
TVH (npmv)	110	1.4	7.7	0.86	13	1.2
Benzene (ppmv)	0.024	< 0.003	0.008	< 0.003	0.004	< 0.003
Toluene (ppmv)	0.035	0.002	0.014	< 0.003	0.007	0.004
Ethylhenzene (nomy)	0.025	0.002	< 0.002	< 0.003	0.006	< 0.003
Xylenes (ppmv)	0.14	0.035	0.007	0.028	0.013	0.041
TRPH (mg/kg) ^{g/} Benzene (mg/kg) Toluene (mg/kg) Ethylbenzene (mg/kg)	13,200 <0.025 <0.025 <0.025	<4.5<0.0005<0.0005<0.0005	<4.1 <0.0005 <0.0005 <0.0007	1,790 <0.0005 <0.0005 <0.0007		
Aylenes (mg/kg) Moisture (%)	8.3	10.6	3.0	5.4		

a TVH= total volatile hydrocarbons; ppmv=parts per million, volume per volume;

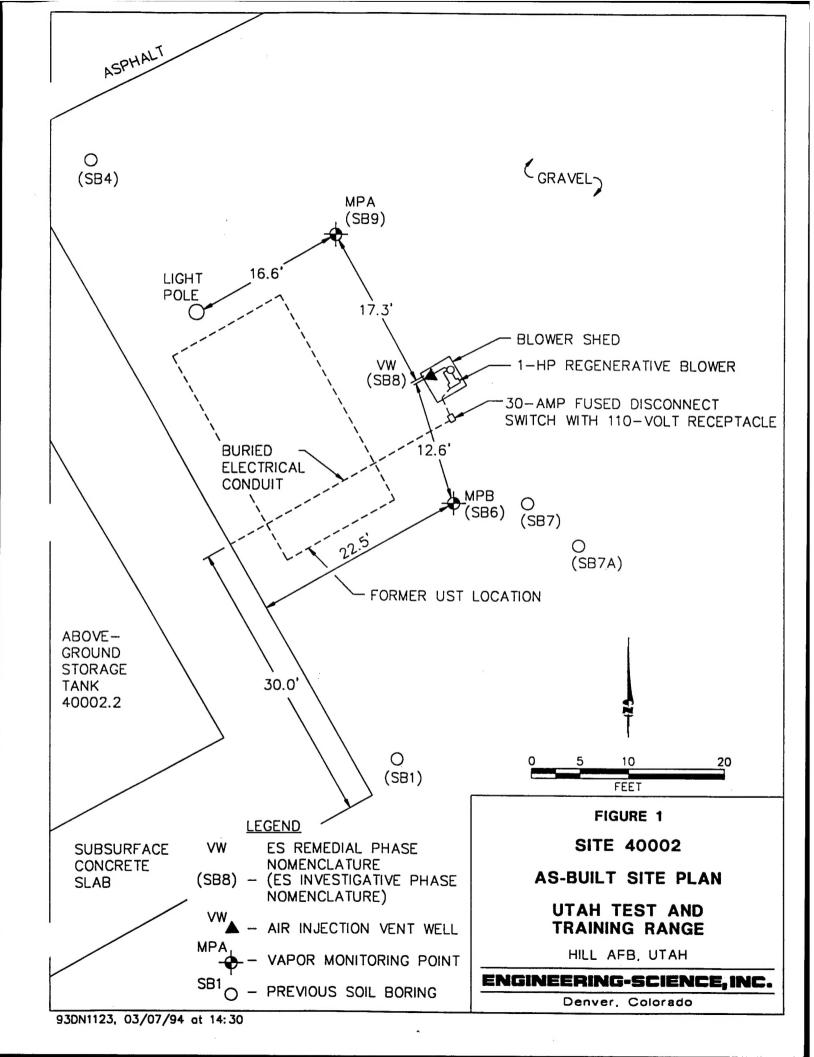
TRPH=total recoverable petroleum hydrocarbons; mg/kg=milligrams per kilogram.

b/ Initial soil gas samples collected on 7/14/93.

c/ 1-Year soil gas samples collected on 8/2/94.

d Probe location was within 5 feet of the VW.

e' Initial soil samples collected on 11/11/92 and 11/12/92. I - Year soil samples collected on 8/9/94.
 IRPH analyzed by EPA Modified Method 8015.



RESPIRATION AND DEGRADATION RATES UTAH TEST AND TRAINING RANGE HILL AFB, UTAH **SITE 40002** TABLE 1

		Initial (July 1993)	3)	W-9	6-Month (March 1994) ^b /	994) ^{b/}	1-1	1-Year (August 1994)	- 1
	K	Degradation	Soil	K _o	Degradation	Soil	K _o	Degradation Rate	Soil Temperature
I costice Douth (foot hoe)	(% O ₂ /min)	Kate (mo/ko/vear) ^{a/}	l emperature (°C)	(% O ₂ /mm)	(mg/kg/year)	(°C)		(mg/kg/year)	(OC)
VW (5–45)	0.0021	470		NS	SN	SN	0.00048	59	NS
MPA-17	0.0072	210	SN	0.00020	36	NS	0.0047	1600	SN
MPA-32	0.0028	570	SN	0.00015	70	NS	0.00026	130	NS
MPB-16	0.0052	530	SN	SN	NS	NS	0.0018	610	SN
MPB-32	0.00090	170	SN	0.00015	89	NS	0.00025	120	SN
T-40002-202 (27-28)	/pSN	SN	SN	0.00053	260	SN	0.00084	420	NS

^{a/} Milligrams of hydrocarbons per kilogram of soil per year.
^{b/} Assumes moisture content of the soil is average of initial and final moistures.
^{c/} No thermocouples were installed. NS=Not Sampled.
^{d/} Monitoring point was installed by another contractor 8/24/93.

INITIAL AND 1-YEAR SOIL AND SOIL GAS ANALYTICAL RESULTS UTAH TEST AND TRAINING RANGE HILL AFB, UTAH **SITE 40002** TABLE 2

		•	Sample Location - Depth	ion – Depth		
Analyte (Units)2/		£)	(feet below ground surface)	und surface)		
	VW-5-45	45	MPA-17	-17	MPB-16	-16
Soil Gas Hydrocarbons	Initial ^{b/} 1	1-Year ^{c/}	Initial	1-Year	Initial	1-Year
-						
TVH (ppmv)	20,000	52	12,000	21,000	1,300	2,200
Benzene (ppmv)	<1.1	0.11	<2.3	<6.0	<0.12	<1.2
Toluene (ppmv)	240	1.1	290	420	8.3	4.3
Ethylbenzene (ppmv)	26	0.44	8.8	24	89.0	4.8
Xylenes (ppmv)	220	2.9	100	380	16	64
	VW-14.5	5	MPA-14.5	.14.5	T-202-16	-16
Soil Hydrocarbons	Initial ^{d/} 1	1-Year ^{e/}	Initial ^{d/}	1-Year	Initial ⁽⁾	1-Year
TRPH $(mg/kg)^{g/}$	009'09	18,800	23,400	16,300	$140^{\text{h}'}$; $310^{\text{i}'}$	1,860
Benzene (mg/kg)	127	5.5	13.4	<i>L</i> 9	<1.9	23
Toluene (mg/kg)	1,060	12	352	840	0.9	380
Ethylbenzene (mg/kg)	333	41	144	54	15	140
Xylenes (mg/kg)	2,309	029	1,444	2,120	45	950
Moisture (%)	12.0	29.6	23.2	34.2	35.3	17.1

^{a/} TVH= total volatile hydrocarbons; ppmv=parts per million, volume per volume; TRPH=total recoverable petroleum hydrocarbons; mg/kg=milligrams per kilogram.

b/ Initial soil gas samples collected on 7/26/93.

c' 1-Year soil gas samples collected on 8/3/94.

d/ Initial soil samples collected on 11/18/92 and 11/19/92.

e' 1-Year soil samples collected on 8/11/94.

^{8&#}x27; TRPH analyzed by EPA Method 8015. f Initial soil sample collected on 8/24/93.

b/ Total Extractable Petroleum Hydrocarbons.
i/ Total Volatile Petroleum Hydrocarbons.

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